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- Planning and Real-time Control of Ancillary Services
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 - Ancillary Services, Procurement Methods and Pricing
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- Information Technologies and Control Center Design
 - Benefits of High-Speed Communications
 - o Information Transfers and Control in Web-based Networks
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 - o Information Exchanges Between PX and TSO and among TSOs
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 - Object/Component Technologies
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 - **O Current Developments in Distributed Generation**
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 - Wheeling Charges
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